API 610 Major Changes from 5th through 10th Editions

Item	5th Ed	6th Ed	7th Ed	8th Ed	9 th /10 th Edition *
Pump Types	No limitation on pump types	Close coupled, two stage overhung or double suction overhung pumps require purchaser approval	 Close coupled, two stage overhung or double suction overhung and ring section single casing pumps require purchaser approval. In-line pump specified is rigid coupled type. 	 Rigid coupled in-lines, horizontal foot mounted overhung, and built in mechanical seal pumps added to list requiring customer approval. In-line pump must be bearing frame type unless specified by the purchaser. 	Foot mounted design now allowed, if approved by customer, if service temp. is < 150 deg. C (300 deg. F).
Casing design pressure	Design for max. discharge pressure for service	Design for max. discharge pressure plus allowances for head and speed increase	Design for max. discharge pressure plus allowances for head and speed increase	Design pressure no less than 600 psig	No change.
Flanges	Pressure class not specified	Pressure class not specified	Pressure class not specified	300 RF minimum implied (based on 600 psig casing design pressure)	No change.
Casing joints	Externally confined gaskets	Metal to metal joint with confined controlled compression gasket	Metal to metal joint with confined controlled compression gasket	Metal to metal joint with confined controlled compression gasket	No change.
Bolting	Type of bolting not specified	Studs and nuts preferred to cap screws	Stud and nuts preferred to cap screws	Studs and nuts required. Cap screws require purchase approval	No change.
Casing mount	Centerline mount for T>350°F	Centerline mount for T>350°F	Centerline mount for T>350°F • Casing mount (with baseplate) must be sufficiently rigid to limit coupling end shaft displacement to levels permitted by API 610. A bearing housing support (frame foot) cannot be used.	Centerline mounting required for horizontal overhung pumps. • Casing mount (with baseplate) must be sufficiently rigid to limit coupling end shaft displacement to levels permitted by API 610. A bearing housing support (frame foot) cannot be used.	Still requires centerline mounting for horizontal overhung pumps except, when approved by customer, foot mounted horizontal overhung may be used if service temperature is < 150 deg. C (300 deg. F).
Auxiliary connections to casing	Schedule 80	Schedule 80	Minimum Schedule 160	Minimum Schedule 160	No change.
Casing vent	Vent required unless pump design is self venting	Vents required unless pump design is self venting	Need for venting based on capability to prevent loss of prime during starting sequence	Need for venting based on capability to prevent loss of prime during starting sequence	No change.
Shaft Concentricity	Machined and assembled for concentric rotation (TIR limits not specified	Concentricity limit specified at 0.001 inch TIR	Concentricity limit specified at 0.001 inch TIR	Concentricity limit specified at 0.001 inch TIR	No change.

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Shaft Deflection	Shaft sized to limit deflection to max. of 0.002 inch at face of stuffing box	Shaft sized to limit deflection to max. of 0.002 inch at face of stuffing box	Shaft sized to limit deflection to max. of 0.002 inch at face of stuffing box	Shaft sized to limit deflection to max. of 0.002 inch at the faces of the primary mechanical seal.	No change.
Seal chambers	No minimum dimensions specified. Stuffing box face must be machined to accept mechanical seal gland.	No minimum dimensions specified. Stuffing box face must be machined to accept mechanical seal gland.	Minimum seal chamber dimensions for mechanical seals specified. Results in a seal only design.	Standardized seal chamber dimensions specified (per API 682).	No change.
Mechanical seals	Mechanical seal is purchaser option	Mechanical seals unless otherwise specified	Mechanical seal unless otherwise specified. Fixed throttle bushing required on single and double seals	Cartridge mechanical seals required. Default seals are to API 682. If non-682 seals are permitted, cartridge seals must meet requirements specified in API 610: • 682 seal chamber dimensions • 682 connection symbols • dry running secondary allowed	All seal arrangements to be per API- 682/ISO21049. Seals now specified by "Category". <u>See API-682, Para.</u> <u>1.2.</u> In summary: - Category 1 = non-API. - Category 2 = same as API- 610, 8 th Edition. - Category 3 = full API-682.
Operating point on curve	No requirements specified	BEP between rated and normal point	BEP between rated and normal point	Preferred Operating Region 70 to 120% of BEP. Must meet the new vibration criteria in this region. Rated capacity in 80-110% of BEP. BEP preferred to be between rated and normal points. <u>Allowable Operating Region</u> Flow range within a 30% increase allowable vibration levels	No change.
Component Balance	No balance level specified. Dynamic balance dependent on operating conditions	Dynamic balance required. No balance levels specified	Dynamic balanced to 4 W/N	Dynamic balanced to 4 W/N	Dynamic balancing changed to ISO 1940-1 Gr. 2.5 (equiv. to 8W/N. Tighter balancing to ISO 1940-1 Gr. 1.0 (equiv. to 4W/N) only required when specified. (See Note 1 at end of this review).
Vibration	Unfiltered Vibration limited to 0.002 inch P-P for ball bearings and 0.0025 inch P-P for sleeve bearings. Filtered levels not addressed	Vibration velocity <0.3 in/sec unfiltered and <0.2 in/sec filtered	Vibration velocity <0.3 in/sec unfiltered and <0.2 in/sec filtered	<0.12 in/sec overall and <0.08 in/sec. at discrete frequencies inside preferred operating region. Increase of 30% permitted in allowable operating region	< 0.20 in/sec and 0.67 Vu (unfiltered velocity) at discrete frequencies. Increase of 30% permitted in allowable operating range. (For hydrodynamic brg vib. limits, see API Table 8).

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Critical Speed	10% greater than operating speed	20% greater than operating speed. Critical speed analysis for multistage pumps was a purchaser specified option	20% greater than operating speed . Critical speed analysis for multistage pumps was a purchaser specified option	Overhung pumps 20% above operating speed. No analysis required. Between bearing No analysis required if rotor is classically stiff or identical/ similar to existing pump. Vertically suspended pumps 20% above operating speed. Analysis when specified	No change.
Nozzle Loads	NEMA MG 1, based on steam turbines. No guidance for piping designer.	X,Y,Z component values specified. Guidance to piping designer given in Appendix C.	Basically the same nozzle loads as 6th. Guidance to piping designer given in Appendix F.	Essentially same as 7th. Axes changed to conform to ISO requirements.Guidance to piping designer given in Appendix F.	No change. App. F is now Annex F.
Thrust Bearings	Antifriction thrust bearing type not specified	Duplex angular contact thrust bearings with light preload required	Duplex angular contact thrust bearings required. Preload determined by pump mfr. to suit service requirements	Duplex angular contact thrust bearings required. Preload determined by pump mfr. to suit service requirements	No change.
Bearing Mounting				Bearing must be directly mounted on shaft. No bearing carriers allowed. Positive locating device required - snap rings or spring type washers are not acceptable	No change except bearing carriers are now allowed "if approved by purchaser."
Bearing Guidelines	Sleeve bearings required at DxN>300,000 Hydrodynamic thrust bearing required if NP x RPM>2.7 million	 Sleeve bearings required at DxN>300,000 Hydrodynamic thrust bearing required if NP x RPM>2.7 million 	 Sleeve bearings required at DxN>300,000 Hydrodynamic thrust bearing required if NP x RPM>2.7 million 	 Sleeve bearings required at d_mXN>500,000 Hydrodynamic thrust bearing required if HP x RPM<u>></u>5.4 million 	No change.
Oil Temperature on Test	No requirement	No Requirement	No Requirement	Oil sump temperature rise on test limited to 70°F for ring oil systems, 50°F for pressurized lube systems	No change. Where "frame cooling" is required, "cooling coil" method preferred to "cooling jacket".
Bearing housings		Steel required for flammable or toxic fluids for inboard bearing housings with semi- circular mounting flanges	Steel required for flammable or toxic services regardless of geometry	Steel required for flammable or toxic services regardless of geometry. Dimples required for consistent vibration measurement.	No change.

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Couplings	Spacer type, tolerance of 0.001 on radius and face to face. No balance level specified. Coupling fit light enough to be removed without heating	Concentricity of 0.0005 TIR per inch of shaft diameter. No balance level specified. Coupling fit light enough to be removed without heating	Balance to AGMA Class 8. Interference fit per AGMA 9002.	Assembled coupling must meet AGMA Class 9. Components to 4W/N. Interference fit per AGMA 9002.	 Assembled coupling must meet AGMA Class 9. No component balance required. ISO 1940-1 Gr. G6.3 balance, if specified. Keys, keyways, fits shall conform to AGMA 9002, Commercial Class.
Baseplates for horizontal pumps	Pump and base design must limit coupling end shaft displacement to 0.010 inch in any direction	 Pump and base design must limit coupling end shaft displacement to 0.005 inch in any direction Machining flatness tolerance added Standardized baseplate dimensions for NEMA frame motors 	 Machining flatness tolerance. Pump and base design must limit coupling end shaft. displacement to levels permitted by API 610. A bearing housing support (frame foot) cannot be used. Standardized baseplates dimensions for NEMA frame motors 2 inch radius on grout contact corners added. 	 Machining flatness tolerance added. Pump and base design must limit coupling end shaft displacement to levels permitted by API 610. A bearing housing support (frame foot) cannot be used. Additional wider standardized baseplates added for use when seal pots are supplied. 2 inch radius on grout contact corners added Sandblast underside and prime with inorganic zinc silicate. Grout anchor studs required. 	 Same as previous except for following: All baseplate joints – top and bottom – must be welded and welds must be continues. No skip welds permitted. Grout anchor studs no longer required. Changed requirement for driver transverse positioning screws when driver > 450 lbs and axial positioning screws when driver > 900 lbs to both required when > 500 lbs. Primer on underside of baseplate to be compatible with epoxy grout.
Testing	Operate without undue heating of bearings	Operate without undue heating of bearings	Pumps shall operate within bearing temperature limits	Oil sump temperature rise limited to 70°F (50°F for pressure lube systems)	No change
Vibration on Test	Vibration recorded at various capacities	Same as 5th. Vibration at minimum flow a purchaser option	Vibration recorded at rated flow plus any purchaser specified flows.	Data to be taken at all points except shut-off: Unfiltered vibration velocity both RMS and true peak Spectrum analysis (Fast Fourier Transform - FFT)	- Unfiltered vibration in RMS only. Measurement in true peak velocity no longer required.

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Rotor Balancing			 Multistage pump rotor balance to 4W/N regardless of operating speed. Stack balance required only when specified Residual unbalance check only when specified 	 Multistage rotors to be two plane balanced. 8W/N below 3800 RPM, 4W/N above 3800 RPM. Stack balance required for multistage rotors. Residual unbalanced check required for all assembled rotors 	No change.

* 9th / 10th Edition have same requirements. 10th Edition simply formally incorporated reference to European standard ISO 13709 which was only in draft form when 9th Edition was issued.

Note 1: Although 9th/10th Edition allows for less stringent dynamic balance standard, ITT/Goulds will continue to balance to the 4W/N (ISO G1.0) level.